

EXHIBIT 9

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

SCHEDULE 14A

Proxy Statement Pursuant to Section 14(a) of the
Securities Exchange Act of 1934

Filed by the Registrant ☒Filed by a Party other than the Registrant ☐

Check the appropriate box:

- ☐ Preliminary Proxy Statement
- ☐ Confidential, for Use of the Commission Only (as permitted by Rule 14a-6(e)(2))
- ☒ Definitive Proxy Statement
- ☐ Definitive Additional Materials
- ☐ Soliciting Material under §240.14a-12

Exhibit
CP- 0053
2/9/2023
McClure

Silver Run Acquisition Corporation II

(Name of Registrant as Specified In Its Charter)

N/A

(Name of Person(s) Filing Proxy Statement, if other than the Registrant)

Payment of Filing Fee (Check the appropriate box):

- ☐ No fee required.
- ☐ Fee computed on table below per Exchange Act Rules 14a-6(i)(1) and 0-11.
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(1) Amount Previously Paid:

(2) Form, Schedule or Registration Statement No.:

(3) Filing Party:

(4) Date Filed:

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Inflation in the U.S. has been relatively low in recent years and did not have a material impact on Alta Mesa's results of operations for the years ended December 31, 2016 or 2015. Although the impact of inflation has been insignificant in recent years, it could cause upward pressure on the cost of oilfield services, equipment and G&A expenses.

[Table of Contents](#)**BUSINESS OF ALTA MESA**

The following discussion of Alta Mesa's business should be read in conjunction with the "Selected Historical Financial Information of Alta Mesa" and the accompanying financial statements of Alta Mesa and related notes included elsewhere in this proxy statement. The following discussion includes information regarding Alta Mesa's non-STACK assets, which will not be acquired by Silver Run in the business combination.

The estimated proved reserve information for Alta Mesa's properties as of December 31, 2016 and December 31, 2015 contained in this proxy statement is based on reserve reports relating to Alta Mesa's properties prepared by Alta Mesa's internal engineers and audited by Ryder Scott Company, L.P., Alta Mesa's independent petroleum engineer (such reports being referred to as the "2016 Reserve Report" and "2015 Reserve Report" and, collectively, as the "Reserve Reports"). A copy of each of the Reserve Reports is attached to this proxy statement as Annex H.

Overview

Founded in 1987, Alta Mesa is an independent exploration and production company focused on the development and acquisition of unconventional oil and natural gas reserves in the eastern portion of the Anadarko Basin referred to as the STACK. The STACK is an acronym describing both its location—Sooner Trend Anadarko Basin Canadian and Kingfisher County—and the multiple, stacked productive formations present in the area. The STACK is a prolific hydrocarbon system with high oil and liquids-rich natural gas content, multiple horizontal target horizons, extensive production history and historically high drilling success rates. As of September 30, 2017, Alta Mesa had assembled a highly contiguous position of approximately 130,000 net acres largely in the up-dip, naturally-fractured oil portion of the STACK in eastern Kingfisher County, Oklahoma. As of December 31, 2016, Alta Mesa had 4,196 identified gross horizontal drilling locations, 2,075 of which it expects to operate. These drilling locations are in Alta Mesa's primary target formations comprised of the Osage, Meramec and Oswego. Alta Mesa continues to opportunistically acquire acreage in its non-operated locations with the goal of operating wells in these locations. As of September 2017, Alta Mesa was operating six horizontal drilling rigs in the STACK with plans to continue to operate that number of rigs through the end of 2017.

Alta Mesa intends to grow its reserves and production through the development of its multi-year inventory of identified drilling locations within the STACK. As of December 31, 2016, Alta Mesa had drilled and completed 112 gross (98.3 net) horizontal wells in the STACK and participated in an additional 70 gross (11.9 net) horizontal wells in the STACK. From 2013 to September 30, 2017, Alta Mesa increased its STACK production at a CAGR of approximately 82%. Alta Mesa increased its leasehold interests from approximately 45,000 net acres in early 2015 to approximately 130,000 net acres as of September 30, 2017 primarily through the acquisition of largely undeveloped leasehold. Alta Mesa had average daily net production in the STACK of approximately 22,300 BOE/d for the month of October 2017 (69% liquids).

Beginning in the early 1990s, Alta Mesa's STACK operations were focused on vertical wells, waterfloods and analyzing the commercial productivity of the stacked formations on its acreage. Since late 2012, however, Alta Mesa has concentrated on the horizontal development of the Mississippian-age Osage and Meramec formations, as well as the Pennsylvanian-age Oswego formation. Alta Mesa intends to expand this activity with horizontal wells to further develop other formations with demonstrated vertical production, including the Pennsylvanian-age Big Lime, Prue, Skinner, Red Fork and Cherokee Shale; Mississippian-age Manning Lime; Devonian-age Woodford Shale; and Silurian-age Hunton Lime formations.

Alta Mesa considers its operations in the STACK to be in the early phase of a systematic, long-term development program. Alta Mesa's initial focus has been to delineate the Osage, Meramec and Oswego formations through the drilling of horizontal wells in 10 contiguous townships in Kingfisher County, Oklahoma and one adjacent township in Garfield County, Oklahoma. Alta Mesa has commenced infill development with

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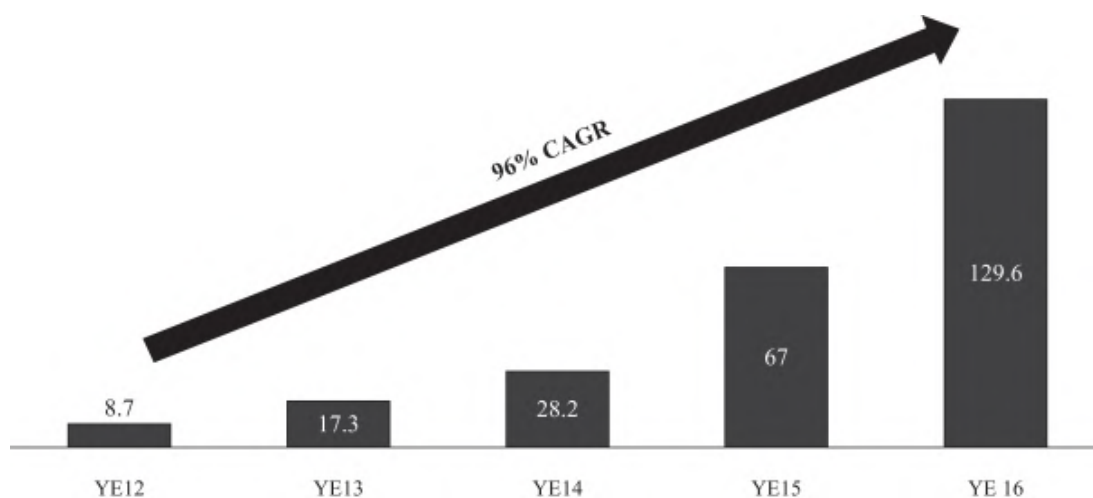
seven multi-well patterns of three to 10 wells each, given that it expects full development of its leasehold to require multiple wells per drilling unit to maximize economic recovery of oil and natural gas from each formation.

Alta Mesa's NYMEX net proved reserves in the STACK as of December 31, 2016 were 143.6 MMBOE, representing a 110% increase over 2015 year-end net proved reserves of 68.3 MMBOE. Alta Mesa's 2015 year-end net proved reserves represent a 147% increase over 2014 year-end net proved reserves of 27.6 MMBOE. The increase in net proved reserves has primarily been driven by continued development of Alta Mesa's properties and acquired assets that it subsequently drilled and converted into proved reserves in the STACK.

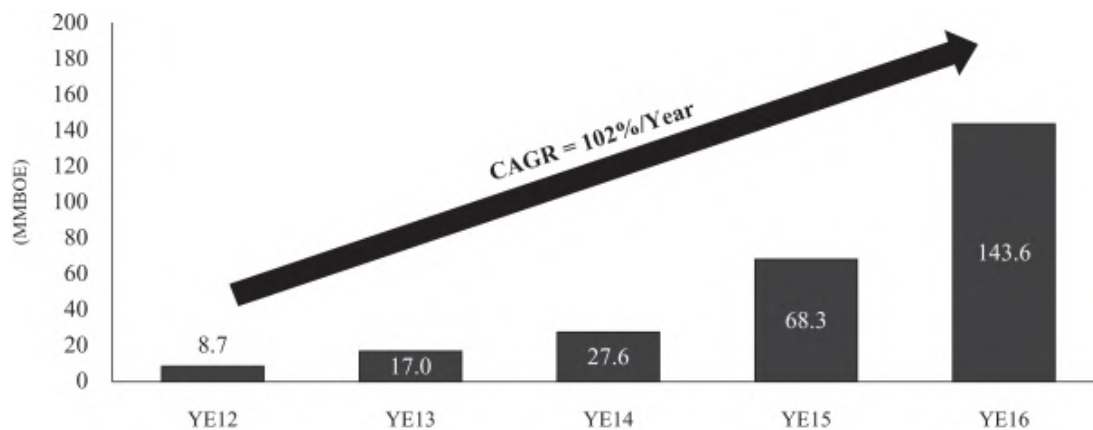
The following charts illustrate Alta Mesa's net proved reserves and production growth in the STACK for the periods indicated.

Net Proved Reserves and Production Growth

SEC Net Proved Reserves



NYMEX Net Proved Reserves



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